Map ID MAP FINDINGS

Direction Distance

Distance EDR ID Number
Elevation Site EDR ID Number
EDR ID Number

ES734 FORMER GAS STATION NY Spills S123663430
ENE 2995 CONEY ISLAND AVE N/A

> 1 BROOKLYN, NY

1.029 mi.

5435 ft. Site 6 of 6 in cluster ES

 Relative:
 SPILLS:

 Higher
 Name:
 FORMER GAS STATION

 Actual:
 Address:
 2995 CONEY ISLAND AVE

 10 ft.
 City,State,Zip:
 BROOKLYN, NY

Spill Number/Closed Date: 1901127 / Not Reported

Facility ID: 1901127 Facility Type: ER DER Facility ID: 539302 587987 Site ID: DEC Region: 2 Spill Cause: Other Spill Class: Not reported SWIS: 2401 Spill Date: 2019-05-02 Investigator: **VSZHUNE** Referred To: Not reported

Reported to Dept: 2019-05-02
CID: Not reported
Water Affected: Not reported

Spill Source: Gasoline Station or other PBS Facility

Spill Notifier: Other
Cleanup Ceased: Not reported
Cleanup Meets Std: False
Last Inspection: Not reported
Recommended Penalty: False
UST Trust: False
Remediation Phase: 1

Date Entered In Computer: 2019-05-02
Spill Record Last Update: 2019-07-01
Spiller Name: Not reported
Spiller Company: UNKNOWN
Spiller Address: Not reported

Spiller Company: 999

Contact Name: JAMES DEMARTINIS

DEC Memo: "5/2/2019 - Feng - Duty Desk. Spoke to James DeMartinis of SEA CLIFF

Env. He has a Phase 2 report from the potential buyer. They installed

4 soil borings. They drilled 10 feet down and encountered petroleum odor and contaminated soil, and the bottom is wet. They collected soil samples. 2 borings detected SVOCs, no VOCs. No site use change. The current building will stay. Might go for car-related business. They did GPR survey inside and outside the building. The building inside is wide open. Nothing was found during the GPR survey. Sanborn map show that it was a former station. 1950-1992 filling station 1993-1996 repair The adjacent lot is ready for excavation and they will see the same layer. It may go for development. He will send over the Phase 2 report. SEA CLIFF ENV 631-828-5994 7/1/19-Jim De Martis from Seacliff Environmental emailed the report dated August 10. 2017. The repost stated that Seacliff Environmental provide professional oversight during the drilling of four soil borings and

screened/analyzed soil samples to determine if there are petroleum impacts present. Seacliff also coordinated and observed a geophysical survey to determine if underground storage tank (UTSs) are present. Sanborn Fire Insurance Maps from 1906-2007 indicated the following regarding this site: 1906-Property Undeveloped. 1930-Private Dwelling

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Site Database(s) EPA ID Number

and Shed shown on the site. 1950-1992- Filling Station with 3 gasoline Tanks (G.T. symbol)and office/repair building. 1993-1996 Site use for auto repair. Gasoline tanks are nor shown. 11997-2007-One story addition off the western side of the original building(over location of gasoline USTs). Site noted to be used for Auto Repair . Geophysical survey .- The geophysical or ground penetrating radar (GPR) survey was performed on July 28 by Hydro Environmental Contracting Corp. The conclusion was that there were no subsurface anomalies indicative of USTs. The four borings were drilled to a depth of 15 feet below grade (below the base of any potential/former USTs). All samples for laboratory analysis were collected from this odorous, gray dark gray sand and pebbly layer. Below this layer in all borings was dry clay with layers of brown peat and fine to medium fine sands. The only odor was that of hydrogen sulfide (natural odor)and PID reading were O.O ppm. The four soil samples were hand delivered to American Analytical Laboratories, Farmingdale, New York (NYSDOH ID # 11418) And analyzed for the NYSDEC CP-51-listed petroleum constituents via EPA Methods 8260 and 8270. Results.- There were no exceedances of CP-51 VOCs in the four samples. There were exceedances of multiple NYSDEC CP-51 SVOCs in two of the four soil samples. Sample B-2 (Benzo (a) Anthracene 1800 ug/kg, Benzo (b)fluoranthene 1200 ug/kg, Crysene 1900 ug/kg,) and B-3) "

Remarks: "contamination found during phase 2 results"

All Materials:

587987 Site ID: Operable Unit ID: 1335661 Operable Unit: 01 2344986 Material ID: Material Code: 8000 Material Name: diesel Case No.: Not reported Material FA: Petroleum Quantity: Not reported Units: Not reported Recovered: Not reported Not reported Oxygenate:

EDR ID Number